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Wind Generation and Energy Storage Response to a System Under Voltage Event

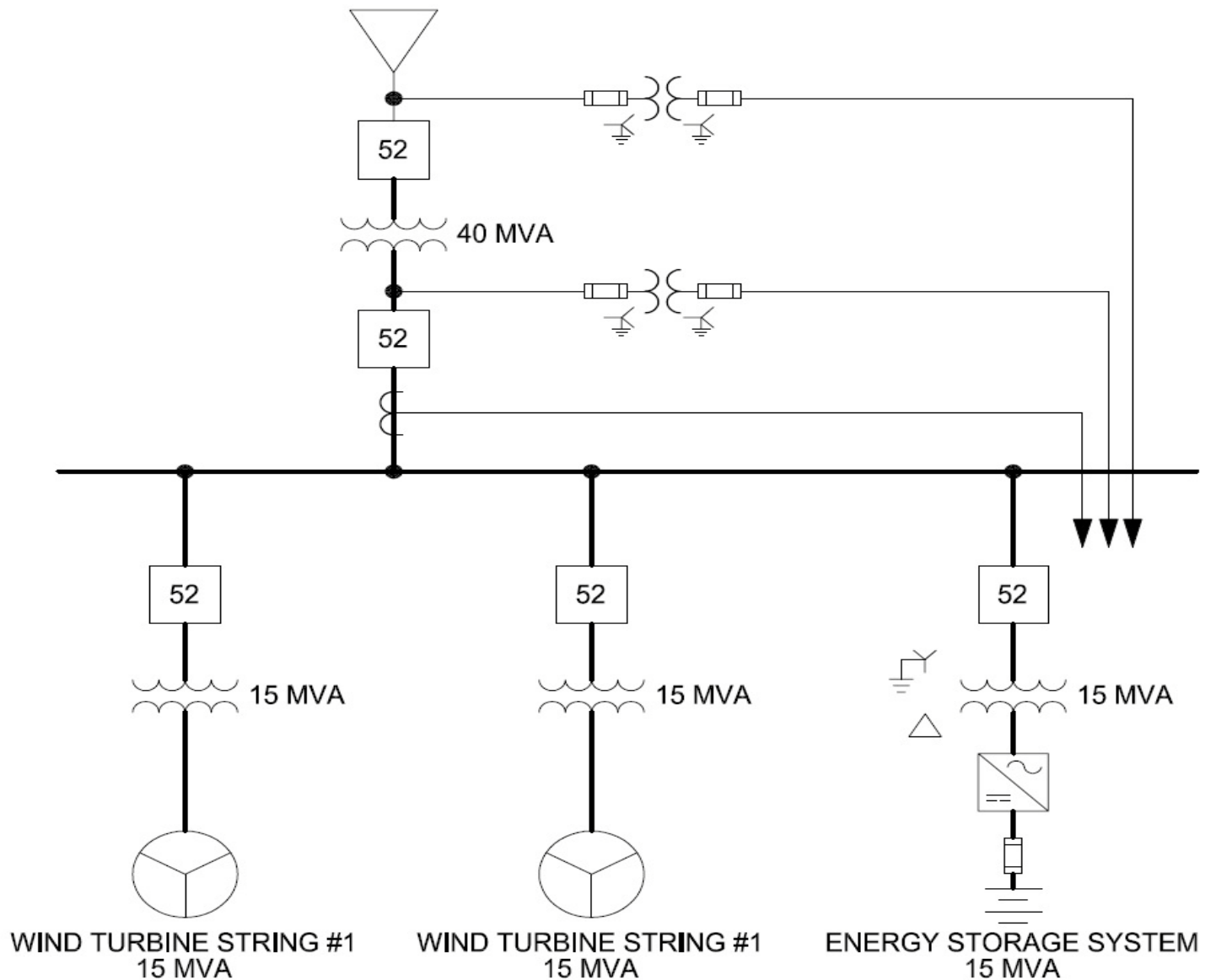
Eric Schrock, P.E.

System Overview

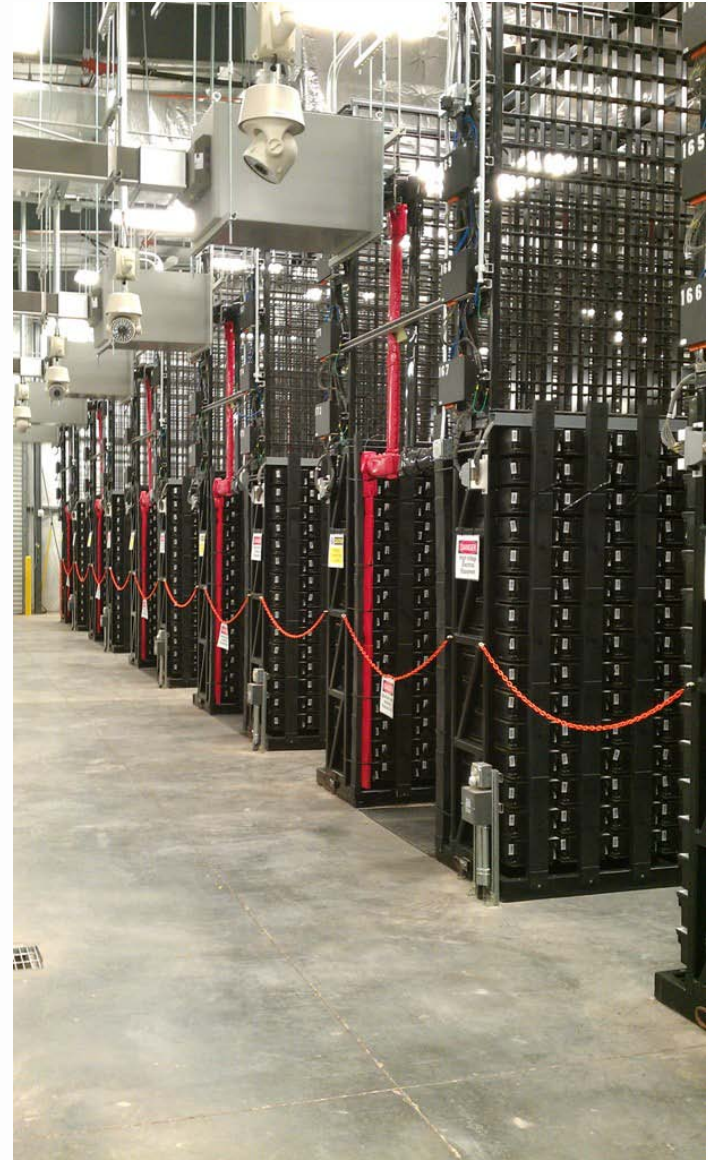
- Location: Hawaiian Island (Oahu)
- Peak Load = 1,200 MW
- Off Peak Load = 600 MW
- Generation Capacity = 1,760 MW
- 30 MW Wind Turbine Generator Facility
- 15MVA Energy Storage System
 - Performing Ramp Rate Control and Voltage Regulation
- Facility Voltage and Frequency Ride Through Requirements defined by a Power Purchase Agreement (PPA)

Undervoltage Ride-Through Requirements	
Range	Requirement
$0.80 \text{ pu} \leq V \leq 1.00 \text{ pu}$	Facility shall remain connected
$0.75 \text{ pu} \leq V < 0.80 \text{ pu}$	Facility shall remain connected for 2 seconds
$0.00 \text{ pu} \leq V < 0.75 \text{ pu}$	Facility shall remain connected for 600 milliseconds

System Single Line Diagram



System Images



System Images cont.

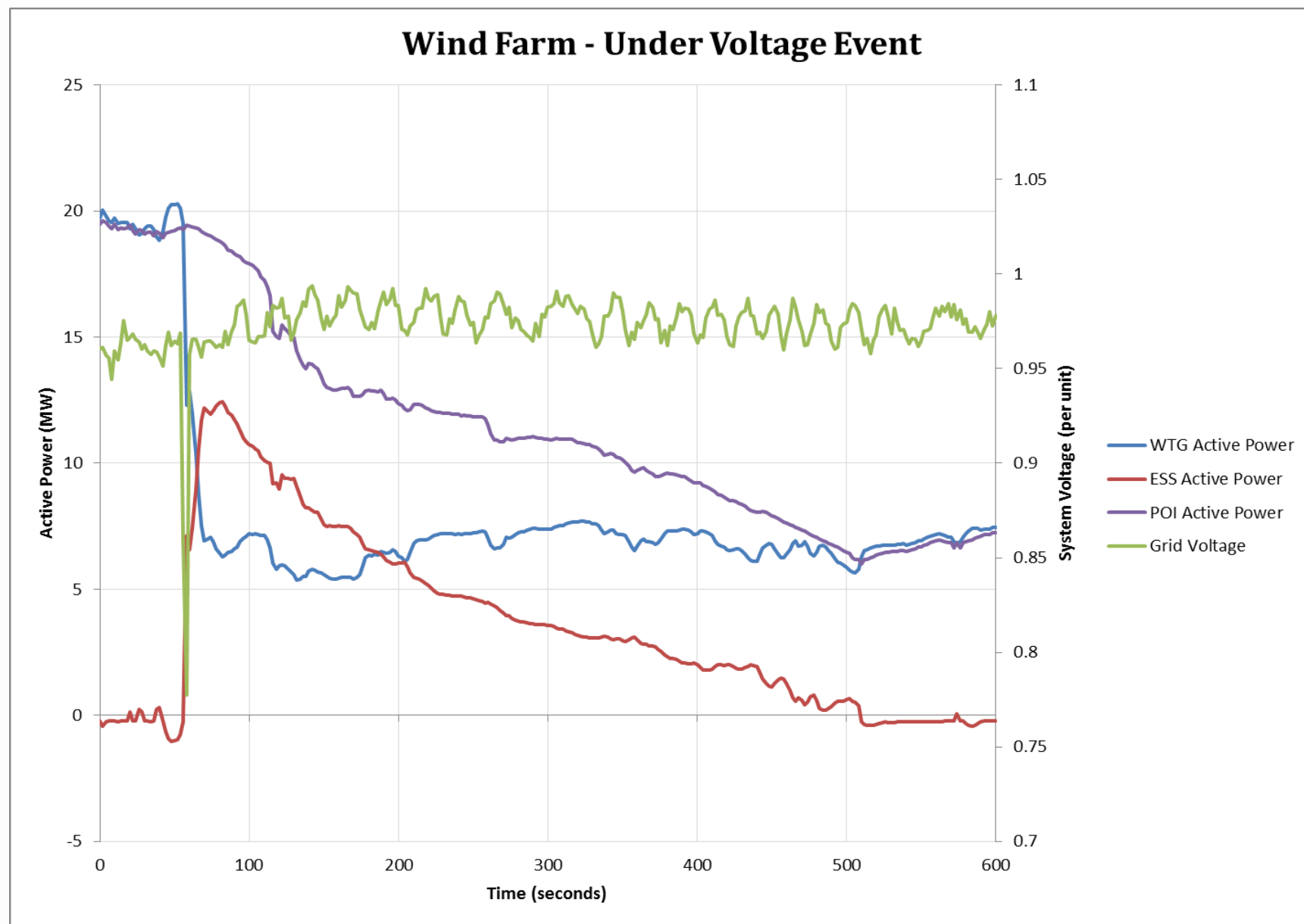


Grid Undervoltage Event Description

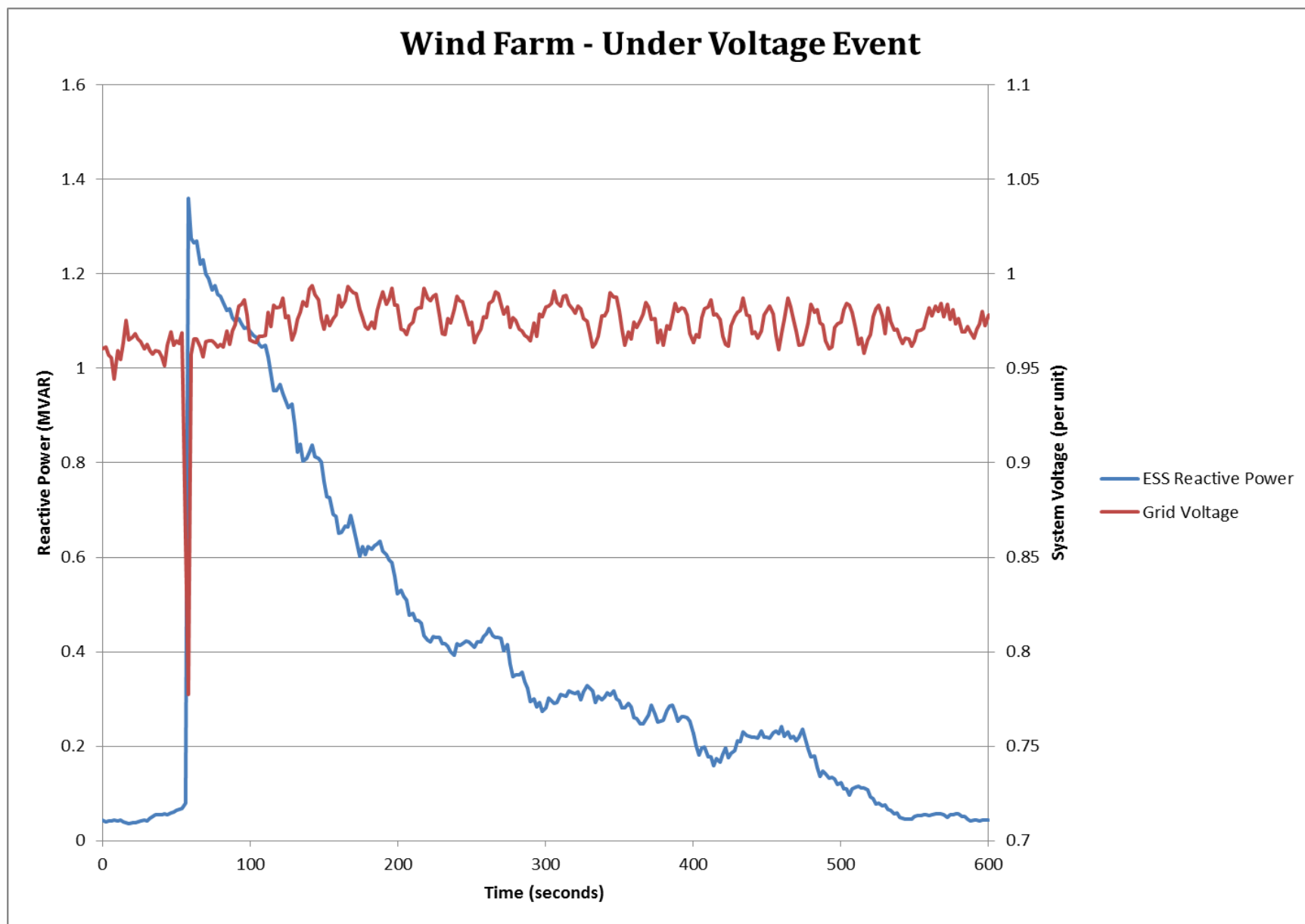
- Grid under-voltage condition on February 18, 2012
 - Approximately 0.77 per unit recorded; On boundary of facility ride through requirements
- Caused instantaneous loss of 12.5 MW of Wind Generation
 - Approximately 60% of facility production at time of event
- Energy storage system response with 12.5 MW of active power with ramp down to steady state of 7.5 MW
 - Ramp time pre-determined based on power system spinning reserve ramping ability
- Energy storage system response of 1.3 MVAR for system voltage support

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Grid Undervoltage Event Charts



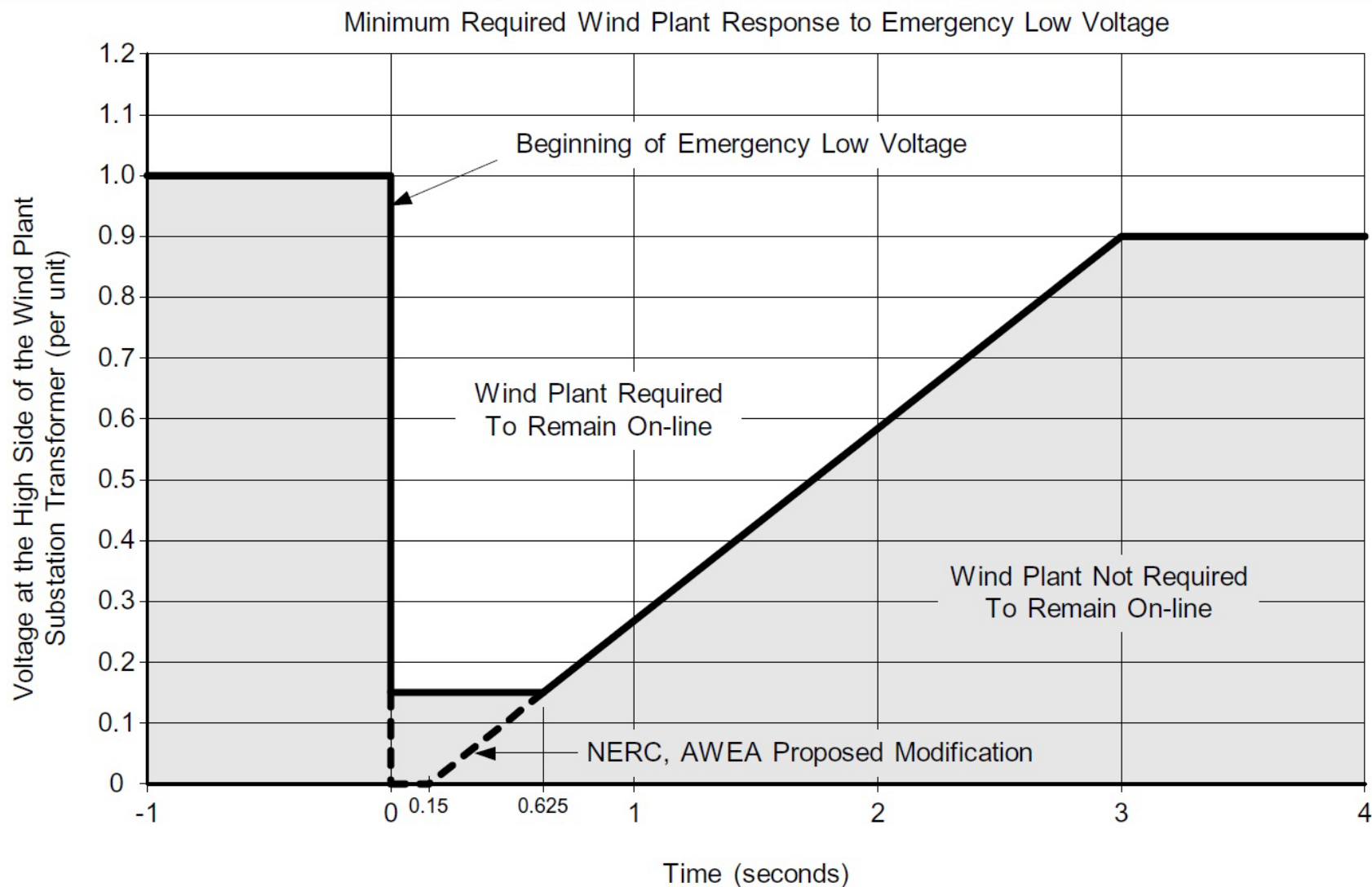
Grid Undervoltage Event Charts cont.



Considerations

- Different Wind Turbine Generator topologies have different ride through capabilities and challenges
 - Not the issue in this case
- Application of UL 1741 and IEEE 1547 ride through requirements
 - FERC 661a - 2005
- Maximize utilization of power conversion system capabilities
 - Penetration of power electronic based generation sources will increase

Voltage Ride Through Reference (FERC 661)





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